Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2012 (Thousand Barrels per Day)

	Supply					Disposition			
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil ⁴	6,147			8,631	305	-236	15,259	60	0
	,								
Natural Gas Plant Liquids and Liquefied	2 267	10	777	222		250	125	242	2 212
Pentanes Plus	2,367 328	- 18 -18	777 	36		358 -5	435 161	242 68	2,313 123
Liquefied Petroleum Gases	2,039	-10	777	186		363	275	174	2,190
Ethane/Ethylene	934		19	0		0		-	953
Propane/Propylene	709		543	142		129	_	155	1,110
Normal Butane/Butylene	161		220	22		245	73	18	67
Isobutane/Isobutylene	235		-5	21		-11	202	-	61
, , , , , , , , , , , , , , , , , , , ,									
Other Liquids		973		1,373	-115	-286	2,239	241	38
Hydrogen/Oxygenates/Renewables/				, ,					
Other Hydrocarbons		973		63	116	-43	1,081	115	0
Hydrogen				-	192		192	-	0
Oxygenates (excluding Fuel Ethanol)		59		-	5	-2	4	63	0
Renewable Fuels (including Fuel Ethanol)		914		61	-79	-40	884	52	0
Fuel Ethanol ⁵		845		60	-43	-32	855	39	0
Renewable Fuels Except Fuel Ethanol		69		1	-36	-8	29	13	0
Other Hydrocarbons				2	-1	0	2	-	0
Unfinished Oils				532		-83	578	_	38
Motor Gasoline Blend.Comp. (MGBC)		0		778	-231	-160	581	127	0
Reformulated		_		169	114	14	240	30	0
Conventional		0		609	-345	-174	341	96	0
Aviation Gasoline Blend. Comp				-		0	0	-	0
Finished Petroleum Products		1	18,257	671	311	-109		2,474	16,875
Finished Motor Gasoline		1	9,079	37	274	-124		380	9,135
Reformulated		-	3,088	_	-84	0		-	3,004
Conventional		1	5,991	37	358	-124		380	6,130
Finished Aviation Gasoline			16	0		3		-	13
Kerosene-Type Jet Fuel			1,559	124		104		110	1,469
Kerosene			3	-		2		-	1
Distillate Fuel Oil ⁶			4,599	110	36	27		979	3,740
15 ppm sulfur and under ⁷			4,096	84	36	-47		715	3,549
Greater than 15 ppm to 500 ppm sulfur ⁷			104	9	-	5		102	6
Greater than 500 ppm sulfur			399	18		70		162	185
Residual Fuel Oil ⁸			443	233		-56		379	353
Less than 0.31 percent sulfur			20	52		-16		NA	NA
0.31 to 1.00 percent sulfur			70	33		-37		NA	NA
Greater than 1.00 percent sulfur			353	148		-3		NA	NA 075
Petrochemical Feedstocks			309	65		-1		-	375
Naphtha for Petro. Feed. Use			198 111	38 27		1 -2		_	235 140
Other Oils for Petro. Feed. Use			37	11		-2 -2		39	140
Lubricants			161	23		-2 -12		39 85	111
Waxes			7	23		-12 -2		6	5
Petroleum Coke			860	19		21		449	409
Marketable			630	19		21		449	179
Catalyst			230						230
Asphalt and Road Oil			406	48		-69		38	485
Still Gas			698						698
Miscellaneous Products			81	0		1		9	71
Total	0.544	057	10.004	10 000	E04	070	17.000	2.047	10.000
Total	8,514	957	19,034	10,898	501	-272	17,932	3,017	19,226

⁼ Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

⁼ No Data Reported.

⁼ Not Available.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

4 Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

8 Total residual fuel oil ending states and attained.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.